Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2017 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	282,053			249,501	2,169	11,000	496,878	25,845	0	1,229,394
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	112,973	-674	21,045	6,057		-5,352	16,070	47,486	81,197	151,456
Pentanes Plus	13,209	-674		6		-1,323	5,293	5,153	3,418	21,493
Liquefied Petroleum Gases	99,764		21,045	6,051		-4,029	10,777	42,333	77,779	129,963
Ethane/Ethylene	43,088		73			1,788	. –	5,297	36,076	54,304
Propane/Propylene	36,780		18,180	5,152		-6,613	_	31,305	35,420	43,978
Normal Butane/Butylene	10,905		2,326	671		537	4,897	5,588	2,880	22,613
Isobutane/Isobutylene	8,991		466	228		259	5,880	143	3,403	9,068
Other Liquids		36,919		35,779	7,166	-8,168	70,246	15,174	2,612	339,156
Hydrogen/Oxygenates/Renewables/		26,000		1 661	4.000	017	07 070	F 000	0	20.504
Other Hydrocarbons		36,923		1,661	4,968	917	37,372	5,263	0	32,584
Hydrogen		2,005		552	6,787 192	547	6,787 120	2,082	0	1,661
Oxygenates (excluding Fuel Ethanol)		34.918		1,106		356		,	0	30.889
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol <sup>5</sup>		- ,		1,106	-2,042	731	30,445	3,181	0	,
Renewable Fuels Except Fuel Ethanol		32,161		1 106	87	-	28,473	3,044	0	23,759
Other Hydrocarbons		2,757		1,106 3	-2,129 31	-375 14	1,972 20	136	0	7,130 34
				20,169		1,081	9,202	7,272	2,614	89,338
Unfinished Oils		-4		13,949	2,199		23.670	2,640	2,014	217,225
Reformulated		-4		5,882	8,167	-10,166 -2,739	16,782	2,040	0	50,393
Conventional		-4		8,067	-5,968	-7,427	6,888	2,634	0	166.832
Aviation Gasoline Blend. Comp.	==			- 0,007	-5,900	0	2	2,034	-2	9
Finished Petroleum Products		81	596,511	20,503	-190	-14,267		93,956	537,217	312,501
Finished Motor Gasoline		81	304,847	1,574	-2,286	-3,999		18,279	289,936	21,728
Reformulated		_	101,125	_	-8,443	-10		_	92,692	45
Conventional		81	203,722	1,574	6,157	-3,989		18,279	197,244	21,683
Finished Aviation Gasoline			344	1		38		_	307	991
Kerosene-Type Jet Fuel			51,978	3,819		-1,623		5,674	51,746	42,283
Kerosene			3	168		8		116	47	2,219
Distillate Fuel Oil <sup>5</sup>			148,202	3,360	2,096	-11,161		36,055	128,764	151,080
15 ppm sulfur and under			137,736	2,194	2,096	-7,778		28,965	120,839	134,807
Greater than 15 ppm to 500 ppm sulfur			4,041	47	-	-1,368		4,652	804	6,136
Greater than 500 ppm sulfur			6,425	1,119		-2,015		2,438	7,121	10,137
Residual Fuel Oil <sup>6</sup>			13,229	6,866		1,201		7,667	11,227	40,774
Less than 0.31 percent sulfur			1,698	547		-220		NA	NA	3,477
0.31 to 1.00 percent sulfur			1,555	438		1,650		NA	NA	9,481
Greater than 1.00 percent sulfur			9,976	5,881		-229		NA	NA	27,810
Petrochemical Feedstocks			10,528	1,463		-59		_	12,050	3,212
Naphtha for Petro. Feed. Use			6,294	1,351		-208		_	7,853	2,093
Other Oils for Petro. Feed. Use			4,234	112		149		_	4,197	1,119
Special Naphthas			1,151	395		-18		_	1,564	1,106
Lubricants			5,126	1,152		-1,510		3,680	4,108	9,960
Waxes			166	144		-23		126	207	684
Petroleum Coke			26,747	386		-279		21,975	5,437	6,985
Marketable			20,245	386		-279		21,975	-1,065	6,985
Catalyst			6,502						6,502	
Asphalt and Road Oil			10,596	1,174		3,202		358	8,210	30,858
Still Gas			20,687 2,907	 1		 -44		 26	20,687 2,926	 621
Total	395,026	36,326	617,556	311,840	9,146	-16,787	583,194	182,461	621,026	2,032,507

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA